

ह। बढ़ते हुए तापमान के चलते में 36 डिग्री के पार तापमान बीते मंगलवार को ग्वालियर रिकॉर्ड हो रहा है।

वेलफेयर में इंटरप्रेटर (ट्रान्सलेशन करने वाला) का काम करता है। इस मामले में पड़ताल में बड़ा खुलासा हुआ

समझाया था। अब सबाल ये भी उठने लगा है कि अगर इरफान इस तरह के मामलों में शामिल था तो वह पीएम मोदी के मंच तक कैसे पहुंच गया।

INDO THAI SECURITIES LIMITED

CIN : L67120MP1995PLC008959

Indo Thai Regd. Off.: "Capital Tower", 2nd Floor, Plot Nos. 169A-171, PU-4, Scheme No. 54, Indore - 452010 (M.P.)
Tel.: 0731-4255800 | Website: www.indothai.co.in | E mail: indothaigroup@indothai.co.in

Extract of the Detailed Consolidated Audited Financial Results for the Quarter ended 31st March, 2021 filed with the Stock Exchanges (Rs. In Lakhs)

| S. No. | Particulars | QUARTER ENDED | | | YEAR ENDED | |
|--------|--|---------------|------------|------------|------------|------------|
| | | 31/03/2021 | 31/12/2020 | 31/03/2020 | 31/03/2021 | 31/03/2020 |
| | | AUDITED | UN-AUDITED | AUDITED | AUDITED | AUDITED |
| 1 | Total income from operations (net) | 626.95 | 827.41 | 250.93 | 2,190.17 | 937.24 |
| 2 | Net Profit / (Loss) for the period (before Tax, Exceptional and / or Extraordinary items) | 489.11 | 692.94 | -1,450.30 | 1,619.53 | -1,359.38 |
| 3 | Net Profit / (Loss) for the period before tax (after Exceptional and/or Extraordinary items) | 489.11 | 692.94 | -1,450.30 | 1,619.53 | -1,359.38 |
| 4 | Net Profit / (Loss) for the period after tax (after Exceptional and/or Extraordinary items) | 31.64 | 500.10 | -1,114.56 | 1,017.80 | -1,083.59 |
| 5 | Total Comprehensive Income for the period (before share of profit/loss) of associate | 41.53 | 509.57 | -1,125.81 | 1,031.69 | -1,094.66 |
| 6 | Reserves (Excluding Revaluation Reserves as per Balance Sheet of Previous Accounting Year) | - | - | - | 4,533.11 | - |
| 7 | Net Profit (+) / Loss (-) after share of profit/loss) of associate | 41.16 | 513.38 | -1,130.47 | 1,030.23 | -1,095.66 |
| 8 | Equity Share Capital (Numbers) | 10,000,000 | 10,000,000 | 10,000,000 | 10,000,000 | 10,000,000 |
| 9 | Earnings Per Share (of 10/- each) (for continuing & discontinued operations) | | | | | |
| | 1. Basic & 2. Diluted | 0.32 | 5.00 | -11.15 | 10.18 | -10.84 |

NOTES:

- The above financial results have been prepared in accordance with the principles laid down in Ind AS 34- Interim Financial Reporting prescribed under section 133 of Companies Act, 2013 read with rules issued thereunder and the accounting principles generally accepted in India.
- The above Financial Results is an extract of the detailed format of results for the 4th quarter and year ended on 31st March, 2021 filed with the Stock Exchanges under Regulation 33 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015. The full format of the Financial Results for the 4th quarter and year ended on 31st March, 2021 are available on the website of BSE (www.bseindia.com) and NSE (www.nseindia.com) and also on Company's Website www.indothai.co.in
- The above results were reviewed by the Audit Committee of the Company and thereafter approved by the Board of Directors in their meetings held on 30th June, 2021.
- The Board of Directors have recommended dividend @ 10% (i.e. Re. 1/- per Equity Share) on the face value of Rs. 10/- per Equity Share for the financial year ended 31st March, 2021.
- On September 20, 2019, the Government of India, vide the Taxation laws (Amendment) Ordinance 2019, inserted Section 115BAA in the Income Tax Act, 1961, which provides domestic Companies an option to pay Corporate Tax at reduced rate effective April 1, 2019 subject to certain conditions. Accordingly the Company has decided to exercise the option of lower tax rate available under Section 115BAA of the Income Tax Act, 1961, as introduced by Taxation Laws (Amendment) Ordinance, 2019, with effect from FY 2020-2021. Accordingly, the Company has recognised the provision for income tax for year ended March 31, 2021 and re measured the accumulated deferred tax asset/liabilities at March 31, 2021 based on the rate prescribed under Section 115BAA. Consequently, the company has reversed MAT Credit of Rs. 218.95 Lakhs during the current quarter. This matter has resulted in one time impact on Tax expenses (current & deferred).
- Previous periods figures have been regrouped/ rearranged, wherever necessary to confirm to current periods classifications.
- The figures for quarter ended 31st March, 2021 and 31st March, 2020 represent the balance between audited financials in respect of the full financial year and those published till the third quarter of the respective financial year.

The Standalone Financial Results of the Company for the 4th Quarter and Year ended on 31st March, 2021 are available on the Company's Website www.indothai.co.in and on the website of BSE (www.bseindia.com) and NSE (www.nseindia.com). Key Numbers of Standalone Financial Results are as given below:

| S. No. | Particulars | QUARTER ENDED | | | YEAR ENDED | |
|--------|----------------------------|---------------|------------|------------|------------|------------|
| | | 31/03/2021 | 31/12/2020 | 31/03/2020 | 31/03/2021 | 31/03/2020 |
| | | AUDITED | UNAUDITED | AUDITED | AUDITED | AUDITED |
| a) | Turnover / Revenue | 626.45 | 824.32 | 254.16 | 2188.19 | 938.10 |
| b) | Profit Before Tax | 491.75 | 700.21 | (1462.63) | 1637.91 | (1360.52) |
| c) | Profit After Tax | 32.92 | 505.88 | (1129.74) | 1030.50 | (1089.28) |
| d) | Total Comprehensive Income | 42.82 | 515.35 | (1140.99) | 1044.39 | (1100.35) |

For & on behalf of the Board of Directors

INDO THAI SECURITIES LIMITED

Sd/-

Dhanpal Doshi

(Managing Director cum CEO)

DIN : 00700492

Place : Indore
Date : 30th June, 2021

ए.बी. रोड, इंदौर से प्रकाशित एवं कुमार इंजीनियर्स ऑफसेट डिजीजन, सफायर ट्वीन्स पी.यू.-3, स्क्रीम 54, 16/17 ए.बी. रोड इंदौर से मुद्रित।
(य क्षेत्र इंदौर रहेगा)।

Now, pvt hosps can't directly procure vax

WILL NEED TO PLACE ORDERS ON COWIN FROM JULY 1

AGENCIES / New Delhi

Starting July 1, private hospitals in the country will no longer be allowed to directly procure Covid-19 vaccines from manufacturers and will have to place orders on the Centre's CoWIN portal.

All private hospitals have to register on CoWIN as a Private COVID Vaccination Centre (PCVC) to participate in the aggregation mechanism. Most hospitals have already registered on the portal, sources stated.

"States and UTs will be informed by MoHFW about the total quantum of doses available for private CVCs in a month for them. They will aggregate the demand from private CVCs, keeping these quantities in mind," a statement from the Union health ministry said.

There will be no need for ap-

proval from the government. Successful submission of the procurement orders on the government portal will be sufficient.

"The likely monthly consumption shall be estimated by multiplying the daily average consumption during the week of the choice of the Private CVC (PCVC) in the previous month by 30. The maximum limit will be twice this quantity," the instructions read. For example, if for a PCVC, while submitting the order for the month of July 2021, the 7-day period selected by the PCVC is June 10 to June 16 and in that period, if 630 doses are reflected on CoWIN as administered, the daily average number of doses will be 630/7 i.e 90.

Hence, the Maximum Order Quantity (MOQ) for the month of July 2021 = 90 x 30 x 2 = 5,400.

Covaxin booster dose trial results likely to come by November, say sources

NEW DELHI: Results of trials of the third booster dose of Bharat Biotech's Covid-19 vaccine Covaxin is expected to come by November this year, sources told ANI.

The booster dose of the indigenously manufactured vaccine was first launched in May, after which the trials began at the All India Institute of Medical Sciences (AIIMS) in Delhi and Patna. As many as 12 centres across the country are conducting trials for Covaxin's booster shot.

The permission to conduct the clinical trials for the third booster dose was granted to Bharat Biotech in April by the Drug Controller General of India (DCGI).

The results of the first trial, conducted in May, will come in August. Meanwhile, for the second trial, final results are expected by November 2021.

Lalu's sons get vaccinated

LAW KUMAR MISHRA / Patna
Tejaswhi Prasad Yadav and Tejpratap Yadav, two sons of RJD president Lalu Prasad, who were earlier opposed to vaccination against corona, on Wednesday morning were administered first doses of Russian-made Sputnik vaccine at a private hospital in Kankarbagh colony. Vaccine hesitant sons of Lalu disclosed that they visited Medanta Jaiprabhabha hospital and got Sputnik vaccines. They also appealed people to get vaccinated without delay. At a meeting of the party legislators and presidents of the district units of RJD, Tejaswhi Prasad Yadav on Tuesday appealed workers to take vaccines as protection against corona.



Tejaswhi Yadav receives Covid vaccine in Patna.

Ensure strict containment actions: Centre to states

AGENCIES / New Delhi

The Centre has written to 14 states and union territories, including Rajasthan, Tripura, Assam, West Bengal and Kerala, asking them to ensure strict enforcement of containment measures in the districts where the Covid-19 positivity rate was recorded above 10 per cent between June 21-27.

With the recent trend of sustained decline in Covid-19 cases across the country, it is imperative to maintain a strict watch on the situation with focussed dis-

trict level and sub-district level action, the Union Health Ministry said in the letter.

"Therefore, the flexibilities being allowed and activities being permitted across the state must be done in a calibrated and cautious manner," the letter by Union Health Secretary Rajesh Bhushan on June 29 said.

The letter was written to Rajasthan, Manipur, Sikkim, Tripura, West Bengal, Puducherry, Odisha, Meghalaya, Mizoram, Nagaland, Kerala, Arunachal Pradesh, Himachal Pradesh and Assam. To facilitate objective, transparent and epidemiologically sound decision-making, a broad-based framework based on test positivity rate and bed occupancy rate was provided to the states vide the Health Ministry's letter on April 25, 2021. Bhushan said, adding this framework was also emphasized by the Ministry of Home Affairs (MHA) order dated April 29 for enforcement by all states.

Again, the health ministry through its letter on June 28 has underlined the implementation of graded restriction/relaxation measures and continued focus on five-fold strategy of Test, Track, Treat, Covid Appropriate Behaviour and Vaccination.

TN rated best in handling 2nd wave

NEW DELHI: Tamil Nadu has emerged as top state in its overall handling of second Covid wave. As per a survey by LocalCircles, on an aggregate basis, 59% of Tamil Nadu residents rated it government's handling of 2nd wave as effective or higher. Tamil Nadu was followed by Andhra as on an aggregate basis, 54% of AP's residents rated its government's handling of second wave as effective or higher.

| INDO THAI SECURITIES LIMITED | | | | | |
|--|---|---------------|------------|------------|------------|
| CIN : L67120MP1995PLC008959 | | | | | |
| Indo Thai Regd. Off.: "Capital Tower", 2nd Floor, Plot Nos. 169A-171, PU-4, Scheme No. 54, Indore - 452010 (M.P.) Tel.: 0731-4255800 Website: www.indothai.co.in E mail: indothaigroup@indothai.co.in | | | | | |
| Extract of the Detailed Consolidated Audited Financial Results for the Quarter ended 31st March, 2021 filed with the Stock Exchanges (Rs. In Lakhs) | | | | | |
| S. No. | Particulars | QUARTER ENDED | | YEAR ENDED | |
| | | 31/03/2021 | 31/12/2020 | 31/03/2020 | 31/03/2021 |
| | | AUDITED | UN-AUDITED | AUDITED | AUDITED |
| 1 | Total income from operations (net) | 626.95 | 827.41 | 250.93 | 2,190.17 |
| 2 | Net Profit / (Loss) for the period (before Tax, Exceptional and / or Extraordinary items) | 489.11 | 692.94 | -1,450.30 | 1,619.53 |
| 3 | Net Profit / (Loss) for the period before tax (after Exceptional and/or Extraordinary items) | 489.11 | 692.94 | -1,450.30 | 1,619.53 |
| 4 | Net Profit / (Loss) for the period after tax (after Exceptional and/or Extraordinary items) | 31.64 | 500.10 | -1,114.56 | 1,017.80 |
| 5 | Total Comprehensive Income for the period (before share of profit/(loss) of associate | 41.53 | 509.57 | -1,125.81 | 1,031.69 |
| 6 | Reserves (Excluding Revaluation Reserves as per Balance Sheet of Previous Accounting Year) | - | - | - | 4,533.11 |
| 7 | Net Profit (+) / Loss (-) after share of profit/(loss) of associate | 41.16 | 513.38 | -1,130.47 | 1,030.23 |
| 8 | Equity Share Capital (Numbers) | 10,000,000 | 10,000,000 | 10,000,000 | 10,000,000 |
| 9 | Earnings Per Share (of 10/- each) (for continuing & discontinued operations) | 0.32 | 5.00 | -11.15 | 10.18 |
| | 1. Basic & 2. Diluted | | | | -10.84 |

- NOTES:**
- The above financial results have been prepared in accordance with the principles laid down in Ind AS 34- Interim Financial Reporting prescribed under section 133 of Companies Act, 2013 read with rules issued thereunder and the accounting principles generally accepted in India.
 - The above Financial Results is an extract of the detailed format of results for the 4th quarter and year ended on 31st March, 2021 filed with the Stock Exchanges under Regulation 33 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015. The full format of the Financial Results for the 4th quarter and year ended on 31st March, 2021 are available on the website of BSE (www.bseindia.com) and NSE (www.nseindia.com) and also on Company's Website www.indothai.co.in
 - The above results were reviewed by the Audit Committee of the Company and thereafter approved by the Board of Directors in their meetings held on 30th June, 2021.
 - The Board of Directors have recommended dividend @ 10% (i.e. Re. 1/- per Equity Share) on the face value of Rs. 10/- per Equity Share for the financial year ended 31st March, 2021.
 - On September 20, 2019, the Government of India, vide the Taxation laws (Amendment) Ordinance 2019, inserted Section 115BAA in the Income Tax Act, 1961, which provides domestic tax payers an option to pay Corporate Tax at reduced rate effective April 1, 2019 subject to certain conditions. Accordingly the Company has decided to exercise the option of lower tax rate available under Section 115BAA of the Income Tax Act, 1961, as introduced by Taxation Laws (Amendment) Ordinance, 2019, with effect from FY 2020-2021. Accordingly, the Company has recognised the provision for income tax for year ended March 31, 2021 and re-measured the accumulated deferred tax asset/liabilities at March 31, 2021 based on the rate prescribed under Section 115BAA. Consequently, the company has reversed MAT Credit of Rs. 218.95 Lakhs during the current quarter. This matter has resulted in one time impact on Tax expenses (current & deferred).
 - Previous periods figures have been regrouped/ rearranged, wherever necessary to confirm to current periods classifications.
 - The figures for quarter ended 31st March, 2021 and 31st March, 2020 represent the balance between audited financials in respect of the full financial year and those published till the third quarter of the respective financial year.
- The Standalone Financial Results of the Company for the 4th Quarter and Year ended on 31st March, 2021 are available on the Company's Website www.indothai.co.in and on the website of BSE (www.bseindia.com) and NSE (www.nseindia.com). Key Numbers of Standalone Financial Results are as given below:

| S. No. | Particulars | QUARTER ENDED | | | YEAR ENDED | |
|--------|----------------------------|---------------|------------|------------|------------|------------|
| | | 31/03/2021 | 31/12/2020 | 31/03/2020 | 31/03/2021 | 31/03/2020 |
| | | AUDITED | UNAUDITED | AUDITED | AUDITED | AUDITED |
| a) | Turnover / Revenue | 626.45 | 824.32 | 254.16 | 2188.19 | 938.10 |
| b) | Profit Before Tax | 491.75 | 700.21 | (1462.63) | 1637.91 | (1360.52) |
| c) | Profit After Tax | 32.92 | 505.88 | (1129.74) | 1030.50 | (1089.28) |
| d) | Total Comprehensive Income | 42.82 | 515.35 | (1140.99) | 1044.39 | (1100.35) |

For & on behalf of the Board of Directors
INDO THAI SECURITIES LIMITED
Sd/-
Dhanpal Doshi
(Managing Director cum CEO)
DIN : 00700492

Place : Indore
Date : 30th June, 2021

| MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION | | | | |
|--|--|---|---|---|
| 5th Floor, Metro Plaza, Bittan Market, Bhopal - 462 016 Ph: 0755-2430154, Fax: 2098 1055 Website: www.mperc.in, Email-secretary@mperc.nic.in | | | | |
| No. MPERC/2021/807 | | Bhopal Dated: -30/06/2021 | | |
| PUBLIC NOTICE (Petition No. 05/2021) | | | | |
| Madhya Pradesh Electricity Regulatory Commission, under the provisions of Electricity Act, 2003 has determined the tariff for FY 2021-22 for electricity consumers of the State vide order dated 30th June, 2021. The tariff shall be made effective from 08th July, 2021 and shall be applicable till further issuance of next Retail supply Tariff order. Summary of the tariff is given below: | | | | |
| A. Tariff Schedule for Low Tension Consumers | | | | |
| Tariff Schedule - LV-1 Domestic | | | | |
| LV 1.1 (Consumers having sanctioned load not more than 100 watts (0.1 kW) and consumption not more than 30 units per month) | | | | |
| Sr. No. | Monthly Consumption | Monthly Fixed Charges (Rs.) | Energy Charges (paise per unit) | |
| | | Urban areas | Rural areas | |
| | | Urban / Rural areas | | |
| LV 1.1: | Consumers having sanctioned load not more than 100 watts (0.1 kW) and consumption not more than 30 units per month | | | |
| a | Up to 30 units | NIL | 325 | |
| b | Rs. 45 per connection per month as minimum charge is applicable to this category of consumers. | | | |
| LV 1.2 (i) | | | | |
| 1 | Up to 50 units | 64 per connection | 413 | |
| 2 | 51 to 150 units | 109 per connection | 505 | |
| 3 | 151 to 300 units | 24 for each 0.1 kW load | 645 | |
| 4 | Above 300 units | 25 for each 0.1 kW load | 665 | |
| | | 24 for each 0.1 kW load | | |
| Minimum Energy Charges: Rs. 70 per connection per month as minimum charges towards energy charge are applicable for above categories | | | | |
| LV 1.2(ii) | | | | |
| 5 | Temporary connection for construction of own house (max. up to three year) | 1.25 times the tariff applicable as per schedule LV1.2 (i) | | |
| 6 | Temporary connection for social/ marriage purposes and religious functions. | 70 for each one kW of sanctioned or connected or recorded load, whichever is highest, for each 24 hours duration or part thereof. | 830 | |
| 7 | Supply through DTR meter for clusters of Jhuggi/Jhopadi till individual meters are provided | NIL | 355 | |
| Minimum Charges: Rs. 1000 per connection per month is applicable towards energy charges for temporary connection and no minimum charges are applicable for supply through DTR meter for clusters of Jhuggi/Jhopadi | | | | |
| LV 1.2 (ii) | | | | |
| 8 | Un-metered connection in rural areas having connected load up to 500 watts | NA | 98 per connection | |
| | | | 75 units @ 510 per unit | |
| Minimum Charges: No minimum charges are applicable to this category of consumers. | | | | |
| Tariff Schedule LV - 2 NON-DOMESTIC | | | | |
| Sr. No. | Monthly Consumption | Monthly Fixed Charges (Rs.) | Energy Charges (paise per unit) | |
| | | Urban areas | Rural areas | |
| | | Urban / Rural areas | | |
| LV 2.1 | | | | |
| 1 | Sanctioned load based tariff (only for connected load up to 10 kW) | 153 per kW | 122 per kW | |
| 2 | Demand based tariff Mandatory for Connected load above 10 kW | 275 per kW or 220 per kVA of billing demand | 235 per kW or 188 per kVA of billing demand | |
| LV 2.2 | | | | |
| 1 | Sanctioned load based tariff (only for connected load up to 10 kW) On all units if monthly consumption is up to 50 units | 82 per kW | 67 per kW | |
| 2 | Sanctioned load based tariff (only for connected load up to 10 kW) On all units in case monthly consumption exceeds 50 units | 138 per kW | 117 per kW | |
| 3 | Demand based tariff (Mandatory for Connected load above 10 kW) | 296 per kW or 237 per kVA of billing demand | 214 per kW or 171 per kVA of billing demand | |
| 4 | Temporary connections including Multi point temporary connection at LT for Mela* | 224 per kW or part thereof of sanctioned or connected or recorded load, whichever is the highest | 195 per kW or part thereof of sanctioned or connected or recorded load, whichever is the highest | |
| | | | 870 | |
| 5 | Temporary connection for marriage purposes at marriage gardens or marriage halls or any other premises covered under LV 2.1 and 2.2 categories | 87 for each kW or part thereof of sanctioned or connected or recorded load, whichever is the highest for each 24 hours duration or part thereof | 870 (Minimum consumption charges shall be billed @ 6 Units per kW or part thereof of sanctioned or connected or recorded load, whichever is the highest for each 24 hours duration or part thereof of subject to a minimum of Rs.500/-) | |
| * In case permission for organizing Mela is granted by Competent Authorities of the Government of Madhya Pradesh. | | | | |
| Tariff Schedule LV - 3 PUBLIC WATER WORKS AND STREET LIGHTS | | | | |
| Sr. No. | Monthly Consumption | Monthly Fixed Charge (Rs. per kW) | Energy Charges (paise per unit) | |
| 1 | Municipal Corporation/ Cantonment board /Municipality / Nagar Panchayat | 316 | 563 | |
| 2 | Gram Panchayat | 144 | 532 | |
| 3 | Temporary supply | 1.25 times the applicable tariff | | |
| Minimum Charges: No Minimum Charges | | | | |
| Tariff Schedule LV - 4 LT INDUSTRIAL | | | | |
| * In case of consumers having contract demand up to 20 HP/15 kW, the energy charges and fixed charges shall be billed at a rate 30% less than the charges shown in above table for tariff category 4.1a. | | | | |
| S. No. | Category of consumers | Monthly Fixed Charge (Rs.) | Energy Charge (paise per unit) | |
| | | Urban Areas | Rural Areas | |
| | | Urban | Rural Area | |
| 4.1 | Non seasonal consumers | | | |
| 4.1 a | Demand based tariff* (Contract demand up to 150 HP/125kW) | 320 per kW or 256 per kVA of billing demand | 205 per kW or 164 per kVA of billing demand | |
| 4.1 b | Temporary connection | 1.25 times of the applicable tariff | | |
| Provided that consumers whose recorded maximum demand during a month is more than 20 HP/15kW, rebate of 30% shall not be applicable for that particular month. | | | | |
| Tariff Schedule LV - 5 | | | | |
| 4.2 Seasonal Consumers (period of season shall not exceed 180 days continuously). If the declared season or off-season spreads over two tariff periods, then the tariff for the respective period shall be applicable. | | | | |
| 4.2 a | During season | Normal tariff as for Non seasonal consumers | Normal tariff as for Non seasonal consumers | |
| 4.2 b | During Off-season | Normal tariff as for Non seasonal consumers on 10 % of contract demand or actual recorded demand, whichever is more | 120 % of normal tariff as for Non seasonal consumers | |
| AGRICULTURE AND ALLIED ACTIVITIES | | | | |
| S. No. | Sub-Category | Monthly Fixed charges (Rs. per HP) | Energy charges (paise per unit) | |
| LV- 5.1 | | | | |
| a) | First 300 units per month | 53 | 469 | |
| (ii) | Above 300 units up to 750 units in the month | 64 | 572 | |
| (iii) | Rest of the units in the month | 70 | 600 | |
| b) | Temporary connections | 70 | 600 | |
| c) | DTR metered group consumers | NIL | 459 | |
| LV-5.2 | | | | |
| a) | First 300 units per month | 53 | 469 | |
| (ii) | Above 300 units up to 750 units in the month | 64 | 572 | |
| (iii) | Rest of the units in the month | 70 | 600 | |
| b) | Temporary connections | 70 | 600 | |
| LV-5.3 | | | | |
| a) | Up to 25 HP in urban areas | 105 per HP | 530 | |
| b) | Up to 25 HP in rural areas | 82 per HP | 510 | |
| c) | Demand based tariff (Contract demand and connected load up to 150 HP) | 255 per kW or 204 per kVA of billing demand | 600 | |
| d) | Demand based tariff (Contract demand and connected load up to 150 HP) | 133 per kW or 106 per kVA of billing demand | 600 | |
| For Agriculture flat rate consumers having load upto 10 HP | | | | |
| S. No. | Agriculture flat rate tariff exclusive of subsidy* | Charges payable by the consumer in Rs. per HP (for period of 6 months) from April to September | Charges payable by the consumer in Rs. per HP (for period of 6 months) from October to March | |
| LV-5.4 | | | | |
| a) | Three phase- urban | 375 | 375 | |
| b) | Three phase- rural | 375 | 375 | |
| c) | Single phase- urban | 375 | 375 | |
| d) | Single phase- rural | 375 | 375 | |
| For Agriculture flat rate consumers having load more than 10 HP | | | | |
| S. No. | Agriculture flat rate tariff exclusive of subsidy* | Charges payable by the consumer in Rs. per HP (for period of 6 months) from April to September | Charges payable by the consumer in Rs. per HP (for period of 6 months) from October to March | |
| LV-5.4 | | | | |
| a) | Three phase- urban | 750 | 750 | |
| b) | Three phase- rural | 750 | 750 | |
| c) | Single phase- urban | 750 | 750 | |
| d) | Single phase- rural | 750 | 750 | |
| Tariff Schedule LV - 6 E-VEHICLE / E-RICKSHAW CHARGING STATIONS | | | | |
| S. No. | Category | Monthly Fixed Charges | Energy Charge (Paise/unit) | |
| 1 | Electric Vehicle/ Rickshaw charging installations | Rs 100 per kVA or 125 per kW of Billing Demand | 600 | |
| B. Tariff Schedule for High Tension Consumers | | | | |
| Tariff Schedule - HV - 1 RAILWAY TRACTION: | | | | |
| S. No. | Category of consumer | Monthly Fixed Charge (Rs. per kVA of billing demand per month) | Energy Charge (paise / unit) | |
| 1 | Railway Traction on 132 kV / 220 kV | 310 | 590 | |
| Note: A rebate of Rs. 2 per Unit in energy charges is applicable. This rebate shall be applicable up to FY 2021-22. | | | | |
| Tariff Schedule - HV - 2 COAL MINES | | | | |
| Sub category | Monthly Fixed Charge (Rs./kVA of billing demand per month) | Energy Charge for consumption up to 50% load factor (paise / unit) | Energy Charge for consumption in excess of 50% load factor (paise / unit) | |
| 11 kV supply | | 725 | 640 | |
| 33 kV supply | 675 | 715 | 620 | |
| 132 kV supply | | 695 | 600 | |
| 220 kV supply | | 672 | 576 | |
| Tariff Schedule - HV - 3 INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS | | | | |
| S. No. | Sub-Category of consumer | Monthly Fixed Charge (Rs./kVA of billing demand per month) | Energy Charge for consumption up to 50% load factor (paise / unit) | Energy Charge for consumption in excess of 50% load factor (paise / unit) |
| 3.1 | Industrial | | | |
| | 11 kV supply | 347 | 710 | 610 |
| | 33 kV supply | 570 | 705 | 600 |
| | 132 kV supply | 660 | 662 | 565 |
| | 220/400 kV supply | 660 | 620 | 520 |
| 3.2 | Non-Industrial | | | |
| | 11 kV supply | 327 | 745 | 655 |
| | 33 kV supply | 470 | 725 | 630 |
| | 132 kV supply | 560 | 680 | 570 |
| 3.3 | Shopping Malls | | | |
| | 11 kV supply | 336 | 725 | 650 |
| | 33 kV supply | 388 | 715 | 610 |
| | 132 kV supply | 520 | 665 | 590 |
| 3.4 | Power intensive industries | | | |
| | 33 kV supply | 580 | 540 | 540 |
| | 132 kV supply | 710 | 517 | 517 |
| | 220 kV supply | 710 | 510 | 510 |
| Tariff Schedule - HV - 4 SEASONAL:- | | | | |
| Category of consumers | Monthly Fixed Charge (Rs./kVA of billing demand per month) | Energy Charge for consumption up to 50% load factor (paise / unit) | Energy Charge for consumption in excess of 50% load factor (paise / unit) | |
| During Season | | | | |
| | 11 kV supply | 367 | 695 | |
| | 33 kV supply | 408 | 675 | |
| During Off-Season | | | | |
| | 11 kV supply | Rs. 367 on 10% of contract demand or actual recorded demand during the season, whichever is higher | 834 i.e. 120% of seasonal Energy Charge | |
| | 33 kV supply | Rs. 408 on 10% of contract demand or actual recorded demand during the season, whichever is higher | 810 i.e. 120% of seasonal Energy Charge | |
| Tariff Schedule - HV - 5 IRRIGATION, PUBLIC WATER WORKS AND OTHER THAN AGRICULTURAL | | | | |
| Sub-Category | Monthly Fixed Charge (Rs. / kVA of billing demand per month) | Energy Charge (paise per unit) | | |
| 11 kV supply | | | 602 | |
| 33 kV supply | 327 | | 590 | |
| 132 kV & above supply | | | 550 | |
| Tariff Schedule - HV - 6 BULK RESIDENTIAL USERS | | | | |
| Category of consumers | Monthly Fixed Charge (Rs. / kVA of billing demand per month) | Energy Charge for consumption up to 30% load factor (paise / unit) | Energy Charge for consumption in excess of 30% load factor (paise / unit) | |
| For Tariff Sub-Category 6.1 | | | | |
| | 11 kV supply | 326 | 625 | |
| | 33 kV supply | | 610 | |
| | 132 kV supply | | 590 | |
| For Tariff Sub-Category 6.2 | | | | |
| | 11 kV supply | | 625 | |
| | 33 kV supply | 204 | 610 | |
| | 132 kV supply | | 550 | |
| Tariff Schedule - HV - 7 SYNCHRONIZATION OF POWER FOR GENERATORS CONNECTED TO THE GRID | | | | |
| Category | | Energy Charge (Paise/unit) | | |
| For all Voltage levels of HV Category | | 960 | | |
| Tariff Schedule - HV - 8 E-VEHICLE / E- RICKSHAW CHARGING STATIONS | | | | |
| Category | Monthly Fixed Charges | Energy Charge (Paise/unit) | | |
| HT Supply | Rs 100 per kVA of Billing Demand | 590 | | |
| Note: The Retail Supply Tariff Order issued on 30th June, 2021 is available on the Commission's website www.mperc.in wherein all the terms and conditions specified under the tariff schedules LV and HV/HTV consumers are given in details and shall be applicable for the respective category of consumers. In case any dispute arises regarding interpretation and/or applicability of any section of this notice, the provisions of the Tariff Order for FY 2021-22 shall prevail. | | | | |
| By the order of the Commission Secretary | | | | |